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This Change Notice supersedes TOP 06-2-507, Safety and Health Evaluation - Command, Control Communication,							
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Marginal notations are used in this revision to identify changes, with respect to the previous issue.							
14. ABSTRACT The purpose of this Test Operations Procedure (TOP) is to provide general guidance for identifying and evaluating							
potential hazards associated with operating and testing of Command, Control, Communications, Computers,							
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TEST OPERATIONS PROCEDURE

Change 1 TOP 06-2-507 DTIC AD No: 25 February 2015

SAFETY AND HEALTH EVALUATION – COMMAND, CONTROL, COMMUNICATION, COMPUTERS, INTELLIGENCE, SURVEILLANCE, RECONNAISSANCE, AND ELECTRONIC WARFARE EQUIPMENT

TOP 06-2-570, 10 March 2009, is changed as follows:

- 1. References and organizations have been updated throughout the document.
- 2. All modifications to this document are marked with change bars in the left side margin
- 3. The proponent of this change is the Range Infrastructure Division (CSTE-TM), U.S. Army Test and Evaluation Command, 2202 Aberdeen Boulevard, Aberdeen Proving Ground, Maryland 21005-5001.
- 4. After posting the new change, file subject change notice in front of every electronic or printed paper copy of subject TOP in your possession, for reference purposes.



US ARMY TEST AND EVALUATION COMMAND TEST OPERATIONS PROCEDURE

*Test Operations Procedure 06-2-507 CN1 DTIC AD No.:

25 February 2015

SAFETY AND HEALTH EVALUATION – COMMAND, CONTROL, COMMUNICATION, COMPUTERS, INTELLIGENCE, SURVEILLANCE, RECONNAISSANCE, AND ELECTRONIC WARFARE EQUIPMENT

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st This TOP supersedes TOP 06-2-507, dated 10 March 2009.

1. SCOPE.

1.1 Purpose.

The purpose of this Test Operations Procedure (TOP) is to provide general guidance for identifying and evaluating potential hazards associated with operating and testing of Command, Control, Communications, Computers, Intelligence, Surveillance, Reconnaissance, and Electronic Warfare systems.

1.2 Terms and Conditions.

Due to the variety of test situations and equipment evaluated, some of the information in this document may not apply. A complete evaluation is based upon physical examination and testing, review of documentation, and observations made by all participants during the test. The goal is to determine if the unit is safe to test, transport, operate (including foreseeable misuses), and maintain. Additionally, is it safe for the environment during manufacture, use, and disposal.

1.3 Limitations.

Safety release recommendations are specifically scoped and designed to determine how equipment may be safely operated by specific Soldiers for a specific test or training event. The recommendation takes into consideration the test or training plan and makes recommendations as to what must be done to safely operate the equipment by Soldiers during the planned event. Safety confirmation recommendations will provide a risk assessment for use of the equipment by Soldiers based on residual hazards that exist in the system. Unlike a safety release recommendation, a safety confirmation recommendation must consider that the equipment will be used by any properly trained Soldier for any event.

2. FACILITIES AND INSTRUMENTATION.

2.1 Facilities.

No specific facilities are required; however, for certain measurements, such as noise levels and radio frequencies (RF), the measurements must be made where there are no reflections or interference from nearby facilities or structures.

2.2 Instrumentation.

The following instrumentation, may or may not be used in performing safety evaluations, depending on the test item. The accuracy required is listed with each instrument:

- a. Voltmeter, $\pm 0.1\%$ of reading, AC and DC, from 30 to 500 volts.
- b. RF field meter, ± 0.5 mW/cm² from 1 to 10 mW/cm².
- c. Surface thermometer, ± 0.5 °F, from 0 to 160 °F.

- e. Sound level meter, $\pm 1 dBA$, from 65 to 85 dBA.
- f. Carbon monoxide monitor, $\pm 10\%$, of reading, from 35 ppm to 400 ppm.
- g. Trailer tongue weight gauge, \pm 5% full scale deflection.

3. REQUIRED TEST CONDITIONS.

3.1 Preliminary Safety Review and Documentation Preparation.

- a. Write the safety subtest for the detailed test plan for all Developmental Tests (DT) conducted by the U.S. Army Electronic Proving Ground (EPG). For test items where the only input is safety, a test report is not required and therefore a safety subtest is not required. The safety release recommendation and safety confirmation recommendation will serve as the test report. A test plan (not a detailed test plan) is required at the creation of the test project. If safety is the only input, the test plan will address only safety issues.
- b. For a regular DT, the material developer is required to provide a safety assessment report, operator manuals, and maintenance manuals. The safety assessment report should be reviewed before the start of the test. It will list the health hazards identified by the material developer. If the system transmits RF and does not meet the low-power exclusions of Institute of Electrical and Electronics Engineers (IEEE) C95.11^{1**} or 47 Code of Federal Regulations (CFR) 2.10912², a Health Hazard Assessment from the U.S. Army Public Health Command (USAPHC) is required. For example, RF transmitting equipment is tested for Hazards of Electromagnetic Radiation to Personnel (HERP) at EPG's Electromagnetic Environmental Effects (E3) facility, and that information is forwarded to USAPHC for the health hazard assessment. Obviously, if EPG is gathering the data for the health hazard assessment, it will come here for testing without the health hazard assessment. If the system includes a class 3 or 4 laser, a health hazard assessment from USAPHC is required. It is the responsibility of the developer (or test sponsor) to coordinate with USAPHC.
- c. Review the system support package, instructional material, technical manuals and schematics.
- d. Ensure that a suitable test site and/or test facilities are surveyed for conducting DT. Assist the test officer in developing the composite risk management (CRM) for the test. Ensure the CRM is done before giving the final approval for testing at the Test Readiness Review (TRR).
- e. Schedule an initial inspection of the test item with the test officer. The initial safety inspection shall be conducted before start of test. The applicable questions listed in the Safety Checklist (Appendix A) will be used as a guide during evaluation. As necessary, amend the CRM to ensure safe testing. Discuss safety related problems with the test officer. Perform follow-up inspections as required.

^{**} Superscript numbers correspond to those in Appendix D, References.

- f. Determine which subcomponents are commercial off-the-shelf (COTS) or Government off-the-shelf (GOTS). Verify that COTS have an Underwriters Laboratory, Incorporated® (UL®) listing (or comparable). For COTS, verify that the future Soldier user will operate the subcomponent the same as a consumer would operate the subcomponent. Verify that the Soldier will maintain the COTS the same as a consumer would maintain the subcomponent. If the Soldier does not perform internal COTS maintenance, it does not have to be evaluated for internal maintenance hazards.
- g. GOTS has already been evaluated for operator's and maintainer's safety. However, if there is a change in what the equipment is being used for, how it is operated, or how it is maintained, it may need to be reevaluated.
- h. Although many C4 systems will consist of a collection of apparently safe COTS and GOTS products, it is essential to examine and test the integration of the products for potential hazards. Examples include mounting bracket, rack, and fixture adequacy; routing and size of cabling, power sufficiency and circuit protection to include ground fault circuit interrupter; maintenance procedures for removal and replacement of awkward or heavy equipment, grounding and bonding of equipment to avoid shock, protection of and adequacy of equipment to the weather environment exposed, adequacy of lighting, adequacy of environmental control systems, appropriate use of warning and caution labels, and potential hazards of equipment due to operation in an electromagnetic environment, etc.

3.2 Tester Training and Familiarization.

- a. Ensure the required new equipment training is conducted by the developer or contractor.
- b. Conduct a pretest briefing to all test participants. The briefing shall include the hazards identified in the CRM. The briefing may also include range safety issues, especially if the test involves contractors using EPG ranges.

3.3 Maintenance Safety.

Only maintenance actions performed by the future Soldier user need to be evaluated. A review of the maintenance allocation chart would be ideal but is rarely available. A basic understanding of the maintenance concept is necessary to completely evaluate the equipment. Describe the maintenance concept in the system description of the safety release recommendations and safety confirmation recommendations.

4. TEST CONTROLS.

4.1 Test Item Configuration.

DT items are tested in the configuration and condition in which they are expected to be deployed and operated by the user troops. For a different test category, the test item may not be in its final configuration. For a proof of concept test, the test item may be far from the final configuration.

4.2 Procedures for Accumulating Data.

The results of the initial safety inspection, hazard analysis of all test results, interviews, and operator reports of unsafe conditions will be used as methods of accumulating data.

4.3 Personnel.

The test officer will participate in data accumulation and the safety engineer will analyze the data using the risk assessment procedures described in Military Standard (MIL-STD)-882E³.

4.4 Risk Assessment.

MIL-STD-882E, Appendix A, contains definitions for hazard severity and hazard probability. It also has a risk assessment matrix example for determining the overall risk of a hazard. Some developmental programs have their own specific risk assessment matrix, which may be provided in the safety assessment report. If such a matrix is provided, it will be used instead of the matrix in MIL-STD-882E.

4.5 Hazards.

4.5.1 General Hazards.

- a. Specific safety and health evaluation subtest will be designed to evaluate all safety and health criteria.
- b. Perform an initial evaluation of the potential hazards on the system under test (SUT), using the checklist in appendix A as a guide, prior to operating the test item.
- c. Perform additional safety examinations as appropriate. Determine if the safety of the system is (or would be) degraded by wear and tear during the other test phases (reliability, endurance, etc.).
- d. Make continuous observations during test operations conducted to evaluate performance and reliability factors, and identify potential hazards to personnel and equipment not included in the special tests of the equipment under "worst case" conditions. The safety engineer shall review the adequacy of all design features intended to eliminate or minimize potential hazards.

e. Hazard analysis and risk assessment are conducted in conjunction with the acquisition of results from the safety test, safety inspections, operator comments, a review of technical manuals, safety-related observations, and results from other subtests. The hazards that are identified are evaluated using the techniques described in MIL-STD-882E.

4.5.2 Electrical and Electronic Hazards.

- a. Examine all support material provided. Determine the electrical hazards present that may be encountered by the Soldier operator or maintainer. Ensure that these hazards are clearly indicated and the appropriate precautions and instructions are provided.
- b. The test item shall be thoroughly inspected for safety during the initial safety inspection and during all phases of testing and evaluation. Comments and observations from test personnel should be obtained.

4.5.3 Mechanical Hazards.

- a. Carefully examine all support material.
- b. Perform a thorough test item safety inspection and observe the item throughout all testing and evaluation phases. Evaluate comments from the other test support personnel.

5. DATA REQUIRED.

- a. Test item nomenclature, serial number, manufacturer, and identification of, and, any addition to, the equipment or shelter in which the test item is mounted.
 - b. If the test item is a commercial item, record the UL® (or comparable) listing.
- c. Record the instrumentation nomenclature, inventory control number, and date of last calibration of equipment used during the evaluation.
 - d. Photographs of the test item.
- e. List the hazards identified during the safety inspection by the safety engineer, and any hazards identified by other test participants at any time during the test. List also any mitigation taken for safe conduct of the test.

6. PRESENTATION OF DATA.

The results will be presented as a safety release recommendation, safety confirmation recommendation, or safety subtest. For a safety release recommendation, the hazards do not have to be assigned an overall risk. Include recommendations for the operational testers to test the item safety. The safety confirmation recommendation and safety subtest is an articulation of the risks to the using Soldiers, and will include the overall risk assessment for each hazard, including

the risk posed by hazards not completely evaluated (e.g., an RF transmitter that has not had the required USAPHC evaluation).

6.1 Narrative Description of Test Results.

Sufficient narrative description will be included on each condition to provide background information to be used on the analysis of test results.

6.2 Analysis.

Each hazardous condition will be assessed a hazard severity and hazard probability as outlined in MIL-STD-882E, and assigned an overall risk based on the risk assessment matrix in MIL-STD-882E, or the safety assessment report.

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APPENDIX A. SYSTEM SAFETY CHECKLISTS.

IDENTIFICATION OF INSPECTED SYSTEM				
ADSS No:				
Nomenclature:				
Contractor:				
Date of Inspection:				
Location of Inspection:				
Inspector:				
Inspector's Organization:				

ITEM	VERIFY	REMARKS
ELEC	CTRICAL	
1. Are all terminals, conductors, etc., capable of supplying greater than 25 amperes, protected against accidental short circuit by tools, removable conductive panels and assemblies, etc.?		
2. Are all high voltage circuits (>500 V) and capacitors (>30V or >20 joules) reliably and automatically discharged to less than 30 volts/20 joules within 2 seconds after power is removed?		
3. Are all test points, required to be measured by maintainers, limited to less than 300 V (between test points and/or accessible dead metal/ground)?		
4. If voltage dividers are used to reduce test point potentials, are two resistors used between the test point and/or neutral (not ground)?		
5. Where test points voltages are to be measured through hole in protective barriers, is the maximum voltage labeled?		
6. Is sufficient space provided between live parts and/or dead metal parts to prevent arcing?		
7. Are parts and components suitable affixed to prevent loosening or rotation that could lead to shorting or arcing?		
8. If a tool is required to make adjustments while the equipment is powered, is spacing and insulation adequate to prevent contact with energized parts by the tool?		
9. Have connectors, used for multiple electric circuits/voltages, been selected to preclude mismating?		
10. Has the use of similar configuration connectors in close proximity been avoided?		
11. Are plugs and receptacles coded and marked to clearly indicate mating connectors where those of similar configuration are in close proximity?		
12. Are plugs and receptacles designed to preclude electrical shock and burn while being disconnected?		
13. Are male plugs de-energized when disconnected?		
14. Is the operator protected from potential arcing if accidentally disconnecting RF power cables?		

ITEM	VERIFY	REMARKS
15. Are all receptacles marked with their voltage,	·	-
amperage, phase, and frequency characteristics		
where these ratings differ from the standard ratings?		
16. Is the wiring and insulation suitable for the		
intended load and operating voltage?		
17. Is the wiring insulation suitable for the		
anticipated environment, temperature, and/or		
possible exposure to fuel, grease, or other		
chemicals?		
18. Are wires and cables supported, protected, and		
terminated in a manner that prevents shock and fire?		
19. Is wiring protected when passing through		
openings, near sharp edges, and near hot surfaces?		
20. Is suitable strain relief provided for conductors		
and cords at their terminations to prevent stress from		
transmitting to terminals, splices or internal wiring?		
21. Where the user has access to wiring that carries		
hazardous voltage/current, does the wiring have a		
2nd barrier of protection (jacketed cord, conduit,		
etc.)		
22. Are single-phase line conductors color coded		
black, or otherwise clearly indicated?		
23. Are three-phase line conductors color coded		
black, red, blue, or otherwise clearly identified?		
24. Are neutral/grounded conductors color coded		
white?		
25. Are insulated grounding wires color coded green		
or green with yellow stripes?		
26. Is green color coding only used for the		
grounding conductor?		
27. Is white color coding used only for the grounded		
conductor?		
28. Are DC power conductors color coded red for		
positive and black for negative polarity?		
29. Are all equipment non-current-carrying metal		
ports and surfaces at ground potential when the		
equipment is powered (excluding self-powered		
equipment)?		
30. Does self-powered equipment have all external		
surfaces at the same potential?		
31. Is the path from various equipment points to		
ground continuous and permanent (hinges and slides		
not relied upon as the ground path)?		<u> </u>
32. Are the noncurrent-carrying parts of internal		
components grounded where they can be accessed		
by maintainers?		
33. Are panels and doors containing meters, circuit		
breakers, etc., grounded in a reliable manner,		
whether in a closed or open/removed position (less than 0.1 ohm)?		
34. Does the grounding path have capacity to safely		
conduct and currents that might be imposed thereon?		
conduct and currents that might be imposed thereon?		

ITEM	VERIFY	REMARKS
35. Is the impedance of the grounding path	V Brui	TEEHH HUID
sufficiently low to limit the potential drop and to		
allow over-current devices to clear quickly?		
36. Does the grounding path from the equipment to		
the point to ground have sufficient mechanical		
strength to minimize accidental grounding		
disconnection?		
37. Do cables that carry a grounded conductor		
(neutral) also carry an equipment grounding		
conductor that terminated in the same manner as the		
other conductors?		
38. Do power attachment plugs automatically		
ground equipment?		
39. When the grounded power plug is mated with		
the receptacle, does the ground pin contact		
first/break last?		
40. Are noncurrent-carrying metal parts, grounding		
wires, etc., (except for RF cable shields) not used to		
complete electrical circuits?		
41. Are the neutral and ground paths connected at		
only one point, at the power source?		
42. If a neutral-ground bond point is provided at the		
equipment's secondary supply circuit, is it isolated		
from the primary power source neutral-ground bond		
point in order to prevent ground loops?		
43. On transmitting equipment, is a grounding stud		
provided that permits attachment of a portable		
shorting rod?		
44. Is a ground stud provided on equipment intended		
to be interconnected to remote systems via long		
lengths of signal cables?		
45. Has a test been conducted to verify that the		
equipment (as well as equipment systems) allows		
less than 5 milliamps leakage current (3.5 milliamps		
if the system is powered from a GFCI protected		
circuit)?		
46. Where equipment has excessive leakage current,		
are redundant grounding conductors provided?		
47. Is a means provided so that power can be cut off		
while installing, replacing, or servicing a complete		
system or any line replaceable unit?		
48. If a main power switch is provided, does it cut		
off all power to the complete system?		
49. Is the switch located on the front panel and		
clearly identified?		
50. Are power and control switches selected and		
located to prevent accidental actuation or stopping		
of the equipment?		
51. Are switches provided to deactivate mechanical		
drive units without disconnecting other parts of the		
equipment?		
52. Is there a power switch located at the equipment		1
which can be controlled remotely?		

53. Can lockout/tagout devices be applied to switches that are relied upon to deactivate power during maintenance? 54. Is protection provided against accidental contact with the supply side of the main power switch? 55. Are emergency controls readily accessible and clearly identified? 56. Where safety interlocks are used, is the interlock actuator recessed or otherwise protected against contact? 57. Are safety interlock circuits designed to be failsafe? 58. Are live parts of safety interlocks protected from contact? 59. Where bypassable safety interlocks are used, do they automatically reset once the cover or guard is replaced? 60. Is equipment that is designed to have multiple input power capabilities, or powered by a generator with multiple-voltage output capabilities, protected from damage when connected to incorrect input power wordinge levels? 61. Are over current and/or overload protective devices provided for primary circuits? 62. If the neutral conductors are protected with circuit breakers, are the circuit breakers to simultaneously open? 63. Are multi-pole circuit breakers provided for multi-phase circuitry which will open all phases during a fault in any one? 64. If circuit breakers are used as on/off switches, have they specifically been designed for that purpose? 65. Do circuit breakers provide a visual indication when tripped? 66. Can fuses be removed safely (no exposed live parts) and without the use of tools? 67. Are fuse holders labeled with fuse replacement types and ratings? 68. Is surge protection incorporated to protect the user and the equipment? MECHANICAL 69. Are equipment enclosures suitably designed to protect the quipment and personned when considering the anticipated environment and ough handling? 70. Are equipment openings and vents sized and located to prevent access to hazardous parts, and without the use of the protect the quipment and personned when considering the anticipated environment and ough thandling?	ITEM	VERIFY	REMARKS
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contacting hazardous parts?			

ITEM	VERIFY	REMARKS
71. Are fasteners and methods of securing doors and		
peripheral components sufficiently strong to prevent		
breakaway during normal use?		
72. Are snag hazards due to exposed gears, cams,		
fans, belts, guy wires, and other moving parts		
avoided?		
73. Does the equipment enclosure material and any		
enclosure openings limit fire propagation?		
74. Are switches and other electrical components		
adequately protected against water entry due to rain		
or equipment wash down?		
75. Is the equipment designed to provide personnel		
adequate and safe access (free of obstructions)		
during installation, operation, and maintenance?		
76. Are "no step" markings provided at necessary		
locations to prevent injury and equipment damage?		
77. Are self-locking and other fail-safe devices		
incorporated into expandable and collapsible		
structures, such as shelters, jacks, masts, and tripods,		
to prevent accidental or inadvertent collapsing or		
failure?		
78. Are reliable stops/limits integrated to protect		
moving parts from damage due to over-extension or		
by being driven into fixed parts?		
79. Where pins or latches are applied during		
equipment stowage, transportation or maintenance		
to secure moveable components (such as motorized		
antenna dish), is damage prevented if the pins are		
left in and the drive mechanism activated?		
80. Are doors, drawers and associated hinges,		
supports, slides, and stops positively locked or		
otherwise secured to prevent unintended movement		
when in the open or closed position?		
81. Are telescoping ladders provided with adequate		
with adequate clearance between rungs/parts to		
prevent pinch points?		
82. Are hinged brackets and such devices designed		
and located so that fingers are not exposed to pinch		
points during adjustments?		
83. Are sharp corners, edges, and projections		
avoided?		
84. Is the installed equipment free of overhanging		
edges and corners that may cause injuries?		
85. Are door and cover edges not at eye level when		
in an open position?		

ITEM	VERIFY	REMARKS
86. Does heavy equipment have appropriate weight		
caution labeling? Does it have sufficient handles for		
the crew number? Will it be carried by a male only		
or a mixed gender MOS? (if unknown assume		
mixed gender)		
Team Maximum weight, in pounds		
Size Male only Mixed Gender		
1 82 42		
2 164 84		
3 225 115		
4 287 147		
5 348 178		
6 410 210		
87. Does the equipment's shape and center of gravity		
allow for easy lifting, carrying and positioning by		
the proper sized team?		
88. Follow-up to above; is there labeling?		
89. Is the weight capacity of hoists, jacks and other		
such equipment suitable for the intended load? Is it		
labeled with the load rating?		
90. Are pressurized systems provided with relief		
valves to vent in a safe direction and manner?		
91. Are positive means used to prevent mismatching		
of fittings, couplings, fuel, oil, hydraulic, and		
pneumatic lines; and mechanical linkages?		
l l	NOISE	
92. Does the item produce noise in excess of 85		
dBA?		
Is there a health hazard assessment?		
93. Does the item produce over 75 dBA where		
occasional communications are necessary?		
Could unclear communication result in a hazard,		
such as for a weapon system?		
94. Does the item produce over 65 dBA where		
frequent communications are necessary?		
95. Could unclear communication result in a		
hazard, such as for a weapon system?		
	ERATURE	
96. Where prolonged contact is required, are surface		
temperatures less than 49°C for metal, 59°C for		
glass, and 69°C for wood/plastic at an ambient		
temperature of 25 °C?		

APPENDIX B. SAFETY RECOMMENDATION FORMATS.

B.1 SAFETY RELEASE RECOMMENDATION FORMAT.

TEDT-EP-OPS

MEMORANDUM FOR Director, U.S. Army Evaluation Center (Directorate/[Evaluator]), 2202 Aberdeen Boulevard, Aberdeen Proving Ground, MD 21005-5001

SUBJECT: Recommendation for Safety Release for [system nomenclature]

- 1. References: [Remove references that are non-applicable. Add as necessary. List the documents provided with the system, such as the operator's manual and the safety assessment report]
- a. Institute of Electrical and Electronics Engineers Standard C95.1, 16 April 1999, subject: Safety Levels with Respect to Human Exposure to Radio Frequency Electromagnetic Fields, 3 kHz to 300 GHz.
- b. 47 Code of Federal Regulations 2.1091, 1 October 2005, subject: Radiofrequency radiation exposure evaluation: mobile devices.
 - c. MIL-STD-1472G, 11 January 2012, subject: Human Engineering.
 - d. MIL-STD-882E, 11 May 2012, subject: Standard Practice for System Safety.
- e. HMMWV Design Guide 1, US Army Tank Automotive Command, posted to Army Knowledge Website, 18 Apr 2005.
- 2. Purpose. Identify the test event this recommendation is supporting.
- 3. System Description. Give the system nomenclature. Indicate what the system does, and how the soldier will use it. Describe the maintenance allocation.
- 4. Discussion. State the date and location of testing. Summarize the scope of testing. List the raw findings.
- 5. Conclusions/Recommendations. Analyze the findings that present a hazard. Give conclusions on how they are a hazard, and recommendations for procedures for safe testing, if possible. Provide a recommendation for or against testing. List potential showstoppers for the eventual fielding of the system. For example, it is common to do a Safety Release Recommendation for fast track systems that transmit RF before a U.S. Army Public Health Command Health Hazard Assessment (USAPHC HHA) has been done. A hazard distance can be calculated, and used to "test around" the RF hazard. This calculation may grossly overestimate the RF hazard. The USAPHC HHA is required before fielding, and so that should be stated specifically.
- 6. The point of contact for this action is [EPG Safety Engineer].

SIGNATURE BLOCK EPG COMMANDER

B.2 SAFETY CONFIRMATION RECOMMENDATION FORMATION.

TEDT-EP-OPS

MEMORANDUM FOR Director, U.S. Army Evaluation Center (Directorate/[Evaluator]), 2202 Aberdeen Boulevard, Aberdeen Proving Ground, MD 21005-5001

SUBJECT: Recommendation for Safety Confirmation for [system nomenclature]

- 1. References: [remove references that are non-applicable. Add as necessary. List the documents provided with the system, such as the operators manual and the safety assessment report]
- a.. Institute of Electrical and Electronics Engineers Standard C95.1, 16 April 1999, subject: Safety Levels with Respect to Human Exposure to Radio Frequency Electromagnetic Fields, 3 kHz to 300 GHz.
- b. 47 Code of Federal Regulations 2.1091, 1 October 2005, subject: Radiofrequency radiation exposure evaluation: mobile devices.
 - c. MIL-STD-1472G, 11 January 2012, subject: Human Engineering.
 - d. MIL-STD-882E, 11 May 2012, subject: Standard Practice for System Safety.
- e. HMMWV Design Guide 1, US Army Tank Automotive Command, posted to Army Knowledge Website, 18 Apr 2005.
- 2. Purpose. State the purpose of the recommendation [Acquisition Event, MS Decision, Type Classification, Materiel Release, Urgent Materiel Release, System Modification, Field Use]
- 3. System Description. Give the system nomenclature. Indicate what the system does, and how the Soldier will use it. Describe the maintenance allocation.
- 4. Limiting Factors. Discuss test limitations.
- 5. Assessment. Provide a hazard severity, hazard probability, and overall risk for each identified hazard. Address any hazard identified in a previous safety release recommendation. Add any hazards uncovered during operational testing. Use the matrix in MIL-STD-882E to analyze the hazard, unless the safety assessment report has specified one for the system.
- 6. Conclusions/Recommendations. Indicate if the system is safe for the intended purpose, whether it is safe with exceptions. Indicate if the system lacks a required USAPHC HHA, and depending on the situation, either recommend a conditional release, or recommend against release, pending the USAPHC report.
- 7. The point of contact for this action is [EPG Safety Engineer].

SIGNATURE BLOCK EPG COMMANDER

APPENDIX C. ACRONYMS AND ABBREVIATIONS.

AD accession

APG Aberdeen Proving Ground

C4I command, control, communications, computers, and intelligence

CFR Code of Federal Regulations COTS commercial off-the-shelf CRM composite risk management

DIOR Directorate for Information on Operations and Reports

DOD Department of Defense DT developmental test

DTIC Defense Technical Information Center

E3 Electromagnetic Environmental Effects EPG U.S. Army Electronic Proving Ground

GFCI ground fault circuit interrupter GOTS Government off-the-shelf

HERP Hazards of Electromagnetic Radiation to Personnel

IEEE Institute of Electrical and Electronics Engineers

IP Integrated Process

IR infrared

MIL-STD Military Standard

No. number

OMB Office of Management and Budget

USAPHC U.S. Army Public Health Command

RF radio frequency

SAR Satellite Access Request

SUT system under test

TOP Test Operations Procedure TRR Test Readiness Review

UL® Underwriters Laboratory, Incorporated®

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APPENDIX D. REFERENCES.

- 1. IEEE C95.1, IEEE Standard for Safety Levels with Respect to Human Exposure to Radio Frequency Electromagnetic Fields, 3 kHz to 300 GHz, 16 April 1999.
- 2. 47 CFR 2.1091, Telecommunication; Radio Frequency Radiation Exposure Evaluation: Mobile Devices, 1 October 2005.
- 3. MIL-STD-882E, Department of Defense Standard Practice for System Safety, 11 May 2012.

For information only.

- a. 47 CFR 2.1093, Telecommunication; Radio Frequency Radiation Exposure Evaluation: Portable Devices, 1 October 2006.
- b. MIL-STD-1472G, Human Engineering, 11 January 2012.
- c. HMMWV Design Guide 1, US Army Tank Automotive Command, posted to Army Knowledge Website, 18 Apr 2005.
- d. MIL-STD-1474D, Noise Limits, 12 February 1997.
- e. National Fire Protection Association 70, The National Electric Code, 2014.
- f. 29 CFR Part 1910, Occupational Safety and Health Act, January 2008.

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Forward comments, recommended changes, or any pertinent data which may be of use in improving this publication to the following address: Range Infrastructure Division (CSTE-TM), U.S. Army Test and Evaluation Command, 2202 Aberdeen Boulevard, Aberdeen Proving Ground, Maryland 21005-5001. Technical information may be obtained from the preparing activity: US Army Electronic Proving Ground, Safety, Health and Environmental Office, 2000 Arizona St, Fort Huachuca, AZ 85613. Additional copies can be requested through the following website: http://www.atec.army.mil/publications/topsindex.aspx, or through the Defense Technical Information Center, 8725 John J. Kingman Rd., STE 0944, Fort Belvoir, VA 22060-6218. This document is identified by the accession number (AD No.) printed on the first page.